

MANIPAL INSTITUTE OF TECHNOLOGY

(A constituent unit of MAHE, Manipal)

V SEMESTER B. TECH (MECHANICAL ENGINEERING) END SEMESTER EXAMINATIONS,

NOVEMBER-2019

Subject: Non-Conventional Energy Sources [MME 4025]

REVISED CREDIT SYSTEM

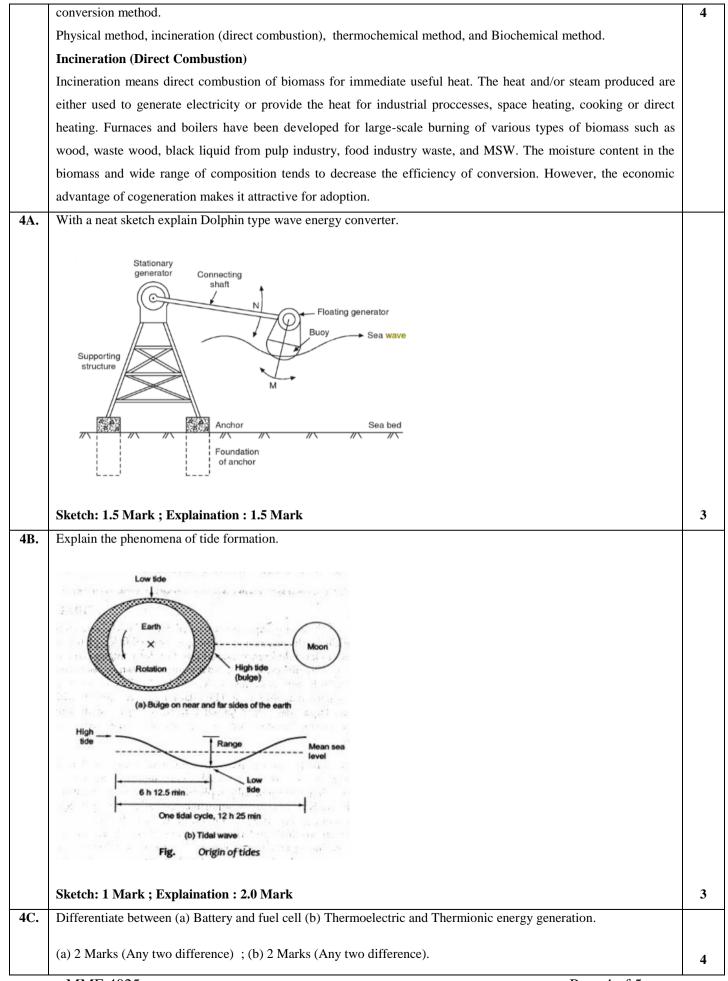
Time: 3 Hours

MAX. MARKS: 50

1A.	Define w.r.t to Solar-earth geometry i) Hour angle ii) Surface azimuth angle iii) Solar radiation incident angle.	
	Hour angle is defined as the angle of the Sun from the local MERIDAN measured along the celestial equator in	
	the westerly direction. As the Earth rotates this angle increases by 15 degrees every hour. The Hour Angle ranges	
	from 0 to 24 hours.	
	The surface azimuth angle is the angle between south and the horizontal projection of the surface normal. The	
	same sign convention is used for the surface azimuth angle as is used for the solar azimuth angle, i.e. Ψ is	
	negative for a surface that faces east of south and positive for a surface that faces west of south.	
	The sun's angle of incidence is the angle between the solar rays and the surface normal. (Notice that for a	
	horizontal surface, the surface normal is the local vertical and the incidence angle is equal to the zenith angle , θ H.)	
	The surface tilt angle is the angle between the surface normal and vertical.	
	Each definition : 1 Mark	3
1 B .	With a neat sketch explain the working of Pyrheliometer.	
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	angle	
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	The second se	
	Pyrheliometer for measuring beam	
	radiation (1. tube blackened on inside surface, 2. baffle, 3. alignment	
	indicator, 4. black absorber plate,	
	5. thermopile junctions,	
	6. two-axis tracking mechanism)	3

	Sketch: 1.5 Mark ; Explaination : 1.5 Mark	
1C.	Calculate monthly average hourly global and hourly diffuse radiation during month of December on horizontal surface at Bangalore (2.9716° N, 77.5946° E) with the given data. Time 2 : 10 PM (Standard time).(Equation of time correction 10 min) The average number of sunshine hour per day is 8.5 ; $a = 0.27$ b=0.43 for Monthly average daily solar radiation. Klein's recommendation for the month of December is 10. For Monthly average hourly radiation $a = 0.409+0.5016 \sin (\text{GDs} - 60)$; $b = 0.6609-0.4767 \sin (\text{GDs} - 60)$.	4
2A.	With neat sketch explain the free and forced convection solar drier.	
	Air out Casing Insulation Supporting stand Solar air heater	
•••	Sketch: 1.5 Mark ; Explaination : 1.5 Mark	3
2B.	Explain the parameters which effects the performance of solar flat plate collector.	
	Selective surfaces Absorber plate surfaces which exhibit the characteristic of a high value of absorptivity for	
	incoming solar radiation and a low value of emissivity for outgoing re- radiation are called selective surfaces. Such surfaces are desirable because they maximize the absorption of solar energy and minimize the emission of the radiative loss. They yield higher collector efficiencies.	
	Number of covers : It is observed that the highest efficiency is obtained with one cover if the absorber plate is	
	selective. With the addition of more covers, the efficiency goes on decreasing. On the other hand, when the absorber surface is non-selective, the efficiency increases as the number of cover is increased from one to two. Thereafter, the efficiency goes on deceasing with the addition of more covers. Thus it is optimum to use only one	
	cover if the absorber plate is selective and two covers if the surface is non-selective. Spacing: The proper spacing to be kept between the absorber plate and the first cover, or two covers is very	
	important from the point of view that the heat loss from the top, the values of the convective heat transfer	
	coefficients are minimized. The variation of convective heat transfer coefficient is a function of temperature	
	difference, tilt and service conditions. Optimum spacing is difficult to achieve. Spacing of 4 to 8cm is suggested.	
	Effect of shading : The main problem associated with the use of large spacings is that shading of the absorber plate	
	by the side walls of the collector casing increases. Some shading always occurs in every collector and needs to be	

	Collector tilt: The flat plate collectors are stationary in nature. They do not track the sun. Thus the tilt given at installation is critical based on maximum insolation. The parameters are latitude of the location, application (space heating or refrigeration which depends upon season), etc. Cover transmissivity : The transmissivity of the cover affects the performance of a collector significantly. The higher the transmissivity(i.e. lower the extinction coefficient of the cover material), the better is the performance of the collector. Any six parameters: 3 Marks	
2C.	Data for a flat plate collector given below for location Bangalore (12.9716° N, 77.5946° E) on October 22 at 14:30-	4
20.		4
	15:30 (Standard time). Pyranometer without shading ring give the reading of 800 W/m ² and with shading ring gave 100 W/m^2 .	
	Collector inclination 25 [°] . Number of glass cover 2 ; FR = 0.82 ; $\tau = 0.88$; $\alpha = 0.98$; U _L = 9.5 W/m ² C ; Fluid inlet	
	temperature (T_{fi}) = 75 [°] C; Ambient temperature (Ta) =25 [°] C. (1) Solar altitude angle (2) Useful heat gain (3) Total	
	incident solar radiation energy	
	(4) Collector efficiency.	
	(+) conceror enrelency.	
3A.	A multi blade windmill lifts 1.03 m ³ /hour of water through a head of 28 m. Where the wind speed is 3.3 m/s. If	
	diameter of the rotor is 4.5 m,and pump efficiency is 70% Calculate the (a) Wind power (b)Pump power required	
	(c) Power coefficient.	
		3
3B.	With neat sketch explain the working of liquid dominated (wet steam) geothermal system.	
	Dry steam Generator	
	St. Tur.=	
	Flash separator	
	Liquid Condensate	
	Hot brine	
	Direct thermal Excess Cooling	
	applications water tower	
	Production well Reinjection well	
	(a) Single flash steam system	
	Sketch: 1.5 Mark ; Explaination : 1.5 Mark	3
3C.	Mention biomass to energy conversion methods. With a neat sketch explain any one of the biomass energy	



Define (a) Seeback effect (b) Thomson effect (c)Peltier effect The Seebeck effect is a phenomenon in which a temperature difference between two dissimilar electrical conductors or semiconductors produces a voltage difference between the two substances. Thomson effect, the evolution or absorption of heat when electric current passes through a circuit composed of a single material that has a temperature difference along its length. The Peltier effect is the phenomenon that a potential difference applied across a thermocouple causes a temperature difference between the junctions of the different materials in the thermocouple.	
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Each definition : 1 Mark	3
With neat sketch explain the working of a closed cycle MHD generator.	3
Discuss the advantage & disadvantages and application area of the following energy conversion methods. (a) Micro hydroelectric power generation (b) OTEC power plant	
(a) 2 Marks (Any two points) ; (b) 2 Marks (Any two points).	4
S E	With neat sketch explain the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the working of a closed cycle MHD generator. Image: Condenser in the workin